# EXECUTIVE SUMMARY - ENFORCEMENT MATTER DOCKET NO.: 2008-0155-PST-E TCEQ ID: RN105381370 CASE NO.: 35297 RESPONDENT NAME: MIKE WILEY

ORDER TYPE:						
X 1660 AGREED ORDER	FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING				
FINDINGS DEFAULT ORDER	_SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER				
AMENDED ORDER	EMERGENCY ORDER					
CASE TYPE:						
AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL HAZARDOUS WASTE				
PUBLIC WATER SUPPLY	X PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION				
30/Amer Alixi ity		UNDERGROUND INJECTION CONTROL				
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION				
TYPE OF OPERATION: former gasoline service station  SMALL BUSINESS:X_Yes No  OTHER SIGNIFICANT MATTERS: There are no complaints, however, this enforcement action was initiated by an Emergency Response request from the Kirbyville Fire Department. There is no record of additional pending enforcement actions regarding this facility location.  INTERESTED PARTIES: No one other than the ED and the Respondent expressed an interest in this matter.  COMMENTS RECEIVED: The Texas Register comment period expired September 21, 2009. No comments were received.  CONTACTS AND MAILING LIST:  TCEQ Attorney: Mr. Phillip M. Goodwin, P.G., Litigation Division, MC 175, (512) 239-0675  Ms. Lena Roberts, Litigation Division, MC 175, (512) 239-0019  TCEQ Enforcement Coordinator: Mr. Rajesh Acharya, Waste Enforcement Section, MC 128, (512) 239-0577  TCEQ Regional Contact: Mr. Derek Eades, Beaumont Regional Office, MC R-10, (409) 898-3838  Respondent: Mr. Mike Wiley, 206 Cascade Ct., Lufkin, Texas 75901  Respondent's Attorney: Not represented by counsel on this enforcement matter.						

# RESPONDENT NAME: MIKE WILEY DOCKET NO.: 2008-0155-PST-E

VIOLATION SUMMARY CHART:						
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED				
Type of Investigation:	Total Assessed: \$11,000	Ordering Provisions:				
Complaint Routine Enforcement Follow-up Records Review X Emergency Response	Total Deferred: \$0 Expedited Order Financial Inability to Pay SEP Conditional Offset	The Respondent shall undertake the following technical requirements:  1. Within 30 days, permanently remove the UST system from service.				
Date of Complaint Relating to this Case: December 1, 2007 (Emergency Response)  Date of Investigation Relating to this Case:	Total Paid/Due to General Revenue: \$500/\$10,500  The Respondent paid \$500 of the administrative	2. Within 45 days, submit a properly completed UST registration form to the agency to reflect the current status of the UST system.				
December 3, 2007  Date of NOE Relating to this Case:  January 18, 2008	penalty. The remaining amount of \$10,500 shall be payable in 35 monthly payments of \$300 each.  Site Compliance History Classification	3. Within 60 days, initiate an investigation to determine the source(s) and to characterize the nature, lateral and vertical extent, direction, rate of				
Background Facts: The EDPRP was filed on October 31, 2008. The Respondent filed an answer and the case was referred to SOAH. A preliminary hearing was held and the ED	High _X_ Average Poor  Person Compliance History Classification High _X_ Average Poor	movement, volume, composition, and concentration of contaminants in soil and groundwater at the Facility.				
served Respondent with discovery requests. Settlement was achieved and a signed Agreed Order was received on July 22, 2009.	Major Source: Yes X No  Applicable Penalty Policy: September 2002	4. Within 180 days, complete a site investigation and submit a report which summarizes the findings to the Executive Director for review and approval. The report shall include a proposal for				
Current Compliance Status:  On December 18, 2007, the Region filed a Texas PST Incident Report reporting that this Facility contained leaking petroleum storage tanks (LPSTs). Soil samples indicate high levels of gasoline constituents and lead contamination. The Facility is not operational and the		corrective action. Upon approval, Respondent shall implement the proposal in accordance with the approved implementation schedule.				
PST:  1. Failed to register with the Commission a UST in existence on or after September 1, 1987 [30 Tex. ADMIN. CODE § 334.7(a)(1)].		5. Within 190 days, submit written certification and include detailed supporting documentation to demonstrate compliance with these Ordering Provisions.				
2. Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, one UST for which any applicable component of the system is not brought into timely compliance with the upgrade requirements [30 Tex. ADMIN. CODE § 334.47(a)(2)].		·				
3. Failed to prevent an unauthorized discharge of gasoline. Specifically, gasoline was observed coming out of a vent pipe located on the south side of the building. Also, the investigator noted strong hydrocarbon odor emitting from the water line evacuation area. In addition, the investigator noted a slight sheen on the surface of the water in the evacuation area [30 Tex. ADMIN CODE § 334 48(a)].						

Policy Revision 2 (September 2002	Penalty Calc	ulation Work	sheet (PC)		November 6, 2007
TCEQ DATES Assigned 22-Jan-PCW 25-Jan-		an-2008 EPA Due	<b>a</b>		
RESPONDENT/FACILITY INFORM Respondent Mike Wile Reg. Ent. Ref. No. RN10538 Facility/Site Region 10-Beaut	∍y 31370	Major	r/Minor Source Mi	nor	
CASE INFORMATION Enf./Case ID No. 35297 Docket No. 2008-015 Media Program(s) Petroleur Multi-Media Admin. Penalty \$ Limit Min	n Storage Tank	No.	o. of Violations 3 Order Type 16 nf. Coordinator Ra EC's Team Er	60	
TOTAL BASE PENALTY (Su		Calculation Separation	we to the sew Water Stravers	Subtotal 1	\$11,000
ADJUSTMENTS (+/-) TO SUI Subtotals 2-7 are obtained by multi Compliance History	plying the Total Base Penalty (S	Subtotal 1) by the indicated p	ercentage. r Subtota	is 2, 3, & 7	\$0
Notes		to compliance history			
and the second s	No 0% Enhancement. Subtotal 4 \$0  The Respondent does not meet the culpability criteria.				
Good Faith Effort to Com Before Extraordinary Ordinary N/A x	ply NOV NOV to EDPRP/Settle	0% Reduction		Subtotal 5	\$0
Notes  Total EB / Approx. Cost of Cor	Amounts \$5,333	0% Enhancement *Capped at the Total Et		Subtotal 6	\$0
SUM OF SUBTOTALS 1-7					\$11,000
OTHER FACTORS AS JUST Reduces or enhances the Final Subtotal by to Notes		0.	% · · · · · · · · · · · · · · · · · · ·	Adjustment	\$0
STATUTORY LIMIT ADJUST	MENT		Final Pena Final Assess	ity Amount	\$11,000 \$11,000
DEFERRAL Reduces the Final Assessed Penalty by the		0'		Adjustment	\$0
Notes	Deferral not offered fo	r non-expedited settle	ment.		
PAYABLE PENALTY					\$11,000

Screening Date 25-Jan-2008

Docket No. 2008-0155-PST-E

PCV

Policy Revision 2 (September 2002) PCW Revision November 6, 2007

Enter Number Here

Respondent Mike Wiley Case ID No. 35297

Reg. Ent. Reference No. RN105381370

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Rajesh Acharya

Component Number of...

# Compliance History Site Enhancement (Subtotal 2)

Written NOVs with same or similar violations as those in the current enforcement action

NOV	(number of NOVs meeting criteria)		1 0,0
}	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
Order	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission		0%
Judgme		0	0%
and Con Decre	Any adjudicated final court judgments and default judgments, or non-adjudicated final CONT	0	0%
Convict	ons Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissi		0	0%
Audit	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)		0%
, idan	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
	Plea	se Enter Yes or No	0
	Environmental management systems in place for one year or more	No	0%
Othe	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
Oute	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
neat Violato	Adjustment P		
	No Adjustment P		
maliance il	tory Person Classification (Subtotal 7)	- ,	· · · · · · · · · · · · · · · · · · ·
	pe Performer Adjustment F		Subtotal 7) [
	<del>-</del>		Subtotal 17 [
mpliance Hi	story Summary	ste transfer is	_
Complia Histo Note	y No adjustment due to compliance history.		

Screening Date	25-Jan-2008	Docket	<b>No.</b> 2008-0155-PST-E	PCW
Respondent			Policy F	levision 2 (September 2002)
Case ID No.			PCW	Revision November 6, 2007
Reg. Ent. Reference No.	RN105381370			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator		,		:
Violation Number	1			ਜ ·
Rule Cite(s)		30 Tex. Admin. Code {	§ 334.7(a)(1)	
Violation Description	Failed to register with the	e Commission an UST 1987.	in existence on or after September 1,	
			Base Penalty	\$10,000
>> Environmental, Property a	and Human Health Ma	atrix		
	Harm			* :
Release Actual		Minor	Domont 00/	
Potential			Percent 0%	:
>>Programmatic Matrix				,
Falsification	Major Moderate	Minor	about it in the control of the contr	·
	x .		Percent 10%	:
				i :
. Matrix Notes	100% of th	ne rule requirement was	s not met.	
			Adjustment \$9,000	]
	See	<ul> <li>1. Descripto de percenta de la constanta de la co</li></ul>	makan Balan Palaman dan palaman Lamban L	
att.				' \$1,000
Violation Events				
Number of Vi	olation Events 1	<b>1</b> 53	Number of violation days	i
Namber of Vi	JACON LYONG	ك ال		
	daily		·	
·	monthly			64.000
mark only one wilh an x	quarterly	_	Violation Base Penalty	\$1,000
WRIT at X	semiannual.	4		ŧ
	single event x			:
-	I THE STATE OF THE			_
One single o	event is recommended bas	sed on documentation of 2007 investigation.	of the violation during the December 3,	
Economic Benefit (EB) for th	iis violation		Statutory Limit Test	
Estimate	d EB Amount	\$4	Violation Final Penalty Tota	I \$1,000
		inis violation Final A	Assessed Penalty (adjusted for limits	) \$1,000

## **Economic Benefit Worksheet**

Respondent Mike Wiley Case ID No. 35297 Reg. Ent. Reference No. RN105381370 Years of Media Petroleum Storage Tank Percent Interest Depreciation Violation No. 1 Item Cost Date Required Final Date Interest Saved Onetime Costs **EB Amount** Item Description No commas or \$ 200 **Delayed Costs** 0.0 \$0 Equipment \$0 \$0 Buildings 0.0 \$0 \$0 Other (as needed) 0.0 \$0 \$0 0.0 \$0 \$0 Engineering/construction 0.0 i m/a \$0 \$0 Land ######in/ai 0.0 \$0 \$0 Record Keeping System \$0 Training/Sampling 0.0 \$0 /En/a \$0 Remediation/Disposal 0.0 \$0 www.m/an/an/ Permit Costs 0.0 \$0 Jakievn/a ..... \$0 Other (as needed) 3-Dec-2007 0.8 Estimated cost to properly complete and submit an UST registration form. Date required is the investigation date. Notes for DELAYED costs Final Date is the estimated date of compliance. ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs) **Avoided Costs** 0.0 Disposal \$0 0.0 \$0 \$0 Personnel \$0 0.0 \$0 \$0 inspection/Reporting/Sampling Supplies/equipment 0.0 \$0 \$0 \$0 \$0 \$0 Financial Assurance [2] 0.0 \$0 \$0 \$0 ONE-TIME avoided costs [3] 0.0 \$0 \$0 0.0 Other (as needed) Notes for AVOIDED costs TOTAL \$4 Approx. Cost of Compliance \$100

Screening Date	25-Jan-2008	Docket No. 2008-0155-PST-E	PCW
Respondent		Policy F	tevision 2 (September 2002)
Case ID No.		PCW	Revision November 6, 2007 :
Reg. Ent. Reference No.			The state of the s
Media [Statute]			· .
Enf. Coordinator Violation Number			*
Rule Cite(s)	2		
raic oile(s)		30 Tex. Admin. Code § 334.47(a)(2)	
Violation Description	upgrade imple	nanently remove from service, no later than 60 days after the prescribed mentation date, a UST system for which any applicable component of the s not brought into timely compliance with the upgrade requirements.	
		Base Penalty	\$10,000
>> Environmental, Property a	ınd Human F		
Release	Major	Harm Moderate Minor	
OR Actual	Wajoi	Wind	
Potential	×	Percent 25%	Carry Commen
red i destruit disposit 20 desember - Parlament 20 desember - Parlament de Santon (de Santon de Santon (de Santon (de Santon (de Santon (de Santon (de Santon	VALUE OF THE UNIQUE DESCRIPTION		
>>Programmatic Matrix	AND PARTIES AND	Moderate Minor	
Falsification	Major	Moderate Minor Percent 0%	
	الـــــالـــ		_
Matrix Notes Human healtf	n or the environ	ment will or could be exposed to pollutants which would exceed levels that nan health or environmental receptors as a result of the violation.  Adjustment \$7,500	
			\$2,500
			42,000
Violation/Events			and the state of t
Control Contro			
Number of Vic	olation Events	2 53 Number of violation days	
mark only one with an x	daily monthly quarterly semiannual annual single event	X Violation Base Penalty	, \$5,000
Two monthly	v events are rec 3, 2007	ommended based on documentation of the violation during the December investigation to the January 25, 2008 screening date.	,
Economic Benefit (EB) for th	us violation	Statutory Limit Test	
Estimate	d EB Amount	\$4,879 Violation Final Penalty Tota	\$5,000
,	,	The state of the land and the limite	\$5,000
	Ngatarti	This violation Final Assessed Penalty (adjusted for limits	)  \$3,000 

## **Economic Benefit Worksheet**

Respondent Mike Wiley Case ID No. 35297 Reg. Ent. Reference No. RN105381370 Years of Media Petroleum Storage Tank Percent Interest Depreciation Violation No. 2 Date Required Final Date Interest Saved **Onetime Costs** EB Amount Item Cost a fewici Manie de Item Description No commas or \$ **Delayed Costs** 0.0 Equipment \$0 \$0 \$0 Buildings 0.0 \$0 0.0 \$0 Other (as needed) Engineering/construction 0.0 \$0 \$0 \$0 0.0 \$0 alegation/altabases \$0 Record Keeping System 0.0 \$0 manufacture in the \$0 \$0 \$0 Training/Sampling 0.0 \$0 \$0 Remediation/Disposal 0.0 \$0 Permit Costs \$10,000 9.8 \$4,879 Other (as needed) Estimated cost to permanently remove the UST system from service. Date Required is the date the Respondent Notes for DELAYED costs was required to upgrade the UST system. Final Date is the estimated date of compliance. ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs) **Avoided Costs** Disposal 0.0 \$0 \$0 \$0 \$0 \$0 Personnel 0.0 0.0 \$0 .\$0 \$0 Inspection/Reporting/Sampling Supplies/equipment \$0 0.0 0.0 \$0 \$0 Financial Assurance [2] \$0 ONE-TIME avoided costs [3] 0.0 \$0 Other (as needed) Notes for AVOIDED costs \$4,879 \$10,000 Approx. Cost of Compliance

Screening Date 25-Jan-2008 Docket No. 2008-0155-PST-E	PCW
Respondent Mike Wiley Policy Re	vision 2 (September 2002)
Case ID No. 35297 PCW F	evision November 6, 2007
Reg. Ent. Reference No. RN105381370	
Media [Statute] Petroleum Storage Tank	
Enf. Coordinator Rajesh Acharya	
Violation Number 3	
Rule Cite(s) 30 Tex. Admin. Code § 334.48(a)	
oo tex. Admini. Code 8 004.40(d)	
Failed to prevent an unauthorized discharge of gasoline. Specifically, gasoline was observed coming out of a vent pipe located on the south side of the building. Also, the investigator noted strong hydrocarbon odor emitting from the water line excavation area. In addition, the investigator noted a slight sheen on the surface of the water in the excavation area.	
Base Penalty	\$10,000
>> Environmental, Property and Human Health Matrix	
Harm	•
Release Major Moderate Minor	
OR Actual x	
Potential Percent 25%	
>>Programmatic Matrix Falsification Major Moderate Minor	
Falsification Major Moderate Minor Percent 0%	
rescent 070	
Human health or the environment has been exposed to significant amounts of pollutants which do not	
Matrix Notes  Matrix Notes  Matrix Notes  Matrix Notes	
Adjustment \$7,500	
	\$2,500
Violation Events	,
Now have Children Front ( Co. )	
Number of Violation Events 2 57 Number of violation days	•
dally	
monthly x	
mark only one quarterly. Violation Base Penalty	\$5,000
with an x semiannual semiannual	
annual:	
single event	
Two monthly events are recommended from the release discovery date of November 29, 2007 to the screening date January 25, 2008.	
Economic Benefit (EB) for this violation Statutory Limit Test	
Estimated EB Amount \$449 Violation Final Penalty Total	\$5,000
This violation Final Assessed Penalty (adjusted for limits)	\$5,000

## **Economic Benefit Worksheet**

Respondent Mike Wilev

Case ID No. 35297 Reg. Ent. Reference No. RN105381370 Media Petroleum Storage Tank Years of Percent Interest Depreciation Violation No. 3 Final Date Interest Saved Onetime Costs **EB** Amount Item Cost Date Required Item Description No commas or \$ Delayed Costs 0.0 Equipment Buildings 0.0 \$0 \$0 \$0 0.0 \$0 \$0 Other (as needed) \$0 \$0 \$0 Engineering/construction \$0 n/a w \$0 Land 0.0 s i-, r≠in/a ii ± u / : Record Keeping System 0.0 \$0 \$0 Training/Sampling 0.0 \$0 Sn/atts:計劃 \$0 22-Oct-2008 Remediation/Disposal \$10,000 29-Nov-2007 0.9 \$449 *sala* n/ala € \$449 0.0 \$0 \$0 Permit Costs Other (as needed) \$0 Estimated cost to properly clean up and dispose of contaminated soils and groundwater. Date required is the date Notes for DELAYED costs release was discovered. Final Date is the estimated date of compliance. ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs) **Avoided Costs** \$0 .0.0 Disposa! Personnel 0.0 \$0 \$0 \$0 Inspection/Reporting/Sampling 0.0 \$0 \$0 \$0 Supplies/equipment 0.0 \$0 \$0 \$0 \$0 Financial Assurance [2] 0.0 \$0 ONE-TIME avoided costs [3] 0.0 \$0 \$0 \$0 Other (as needed) Notes for AVOIDED costs Approx. Cost of Compliance \$10,000 TOTAL \$449

# **Compliance History**

Custome	er/Res	oondent/Owner-Operator:	CN603273426	WILE'	Y, MIKE		Classification: AVERAGE	Rating: 3.01
Regulate	ed Enti	ty:	RN105381370	1211	N MARGARET ST	Γ	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Numb	ber(s):							
_ocation	:		1211 N MARGAR	ET ST, I	KIRBYVILLE, TX,	75956	Rating Date: 9/1/2007 Repea	at Violator: NO
TCEQ R	Region:		REGION 10 - BEA	NOMUA	Γ			
Date Co	mplian	ce History Prepared:	February 14, 2008	3				
Agency	Decisio	on Requiring Compliance History:	Enforcement					
Complia	nce Pe	eriod:	February 13, 200	3 to Febr	ruary 14, 2008			
TCEQ S	Staff Me	ember to Contact for Additional Infor	rmation Regarding t	his Com	pliance History			
Name:		Rajesh Acharya	Ph	one:	(512) 239-057	7	·	
			Site C	omplia	nce History Co	mponents		•
1. Has ti	he site	been in existence and/or operation		-		Yes		
		een a (known) change in ownership				No		
3 If Vas	: who i	s the current owner?	•			ALZA		
		was/were the prior owner(s)?				N/A		
						N/A		
		ne change(s) in ownership occur?				N/A		
		s (Multimedia) for the Site: al Enforcement Orders, court judgen	ments, and consent	docroos	of the state of Tex	ras and the feder	ral government	
A.	N/A		nents, and consent	decrees	of the state of Tex		ar government.	
В.	Any	criminal convictions of the state of	Texas and the fede	ral gover	nment.			
	N/A	,						
C.	Chr	onic excessive emissions events.						
	N/	•						
D.	Thè	approval dates of investigations. (C 1 01/18/2008 (612424)	CCEDS Inv. Track. N	No.)				
E.	Wri	tten notices of violations (NOV). (CC	CEDS Inv. Track. No	0.)	•			
F.		rironmental audits. N/A						
G.	Тур	e of environmental management sy	stems (EMSs).					
	N/A	4						
H.	Vol	untary on-site compliance assessme	ent dates.					
	N/A						)	
I.	Par	ticipation in a voluntary pollution rec	duction program.					
	N/.				•			
J.		y compliance.						
011- 0	N/A							
Sites O		of Texas						
	N/A	•					,	

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
MIKE WILEY;	§	
RN105381370	§	ENVIRONMENTAL QUALITY

# AGREED ORDER DOCKET NO. 2008-0155-PST-E

### I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Mike Wiley under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, represented by the Litigation Division, and Mike Wiley appear before the Commission and together stipulate that:

- 1. Mike Wiley owns property that was formerly used as a gasoline service station located at 1211 North Margaret Street, Kirbyville, Jasper County, Texas (the "Facility").
- 2. This Agreed Order is entered into pursuant to Tex. Water Code §§ 7.051 and 7.070. The Commission has jurisdiction of this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and TCEQ rules.
- 3. The Commission and Mike Wiley agree that the Commission has jurisdiction to enter this Agreed Order, and that Mike Wiley is subject to the Commission's jurisdiction.
- 4. Mike Wiley received notice of the violations alleged in Section II ("Allegations") on or about January 23, 2008.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Mike Wiley of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of eleven thousand dollars (\$11,000.00) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). Mike

Wiley paid five hundred dollars (\$500.00) of the administrative penalty. The remaining amount of ten thousand five hundred dollars (\$10,500.00) of the administrative penalty shall be payable in 35 monthly payments of three hundred dollars (\$300.00) each. The first monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall be paid not later than 30 days following the due date of the previous payment. If Mike Wiley fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, including the payment schedule, the Executive Director may, at his option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, Mike Wiley's failure to meet the payment schedule of this Agreed Order constitutes the failure by Mike Wiley to timely and satisfactorily comply with all of the terms of this Agreed Order

- 7. Any notice and procedures which might otherwise be authorized or required in this action are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and Mike Wiley agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Mike Wiley has not complied with one or more of the terms or conditions in this Agreed Order.
- 10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

#### II. ALLEGATIONS

- 1. During an investigation conducted from December 3, 2007, a TCEQ Beaumont Regional Office investigator documented that Mike Wiley violated:
  - a. 30 Tex. ADMIN. Code § 334.7(a)(1) by failing to register with the Commission a UST in existence on or after September 1, 1987;

- b. 30 Tex. Admin. Code § 334.47(a)(2) by failing to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, one UST for which any applicable component of the system is not brought into timely compliance with the upgrade requirements; and
- c. 30 Tex. Admin. Code § 334.48(a) by failing to prevent an unauthorized discharge of gasoline. Specifically, gasoline was observed coming out of a vent pipe located on the south side of the building. Also, the investigator noted strong hydrocarbon odor emitting from the water line evacuation area. In addition, the investigator noted a slight sheen on the surface of the water in the evacuation area.

#### III. DENIALS

Mike Wiley generally denies each allegation in Section II ("Allegations").

#### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Mike Wiley pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and Mike Wiley's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from considering or requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "Texas Commission on Environmental Quality" and shall be sent with the notation "Re: Mike Wiley, Docket No. 2008-0155-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. Mike Wiley shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Agreed Order, Mike Wiley shall permanently remove the UST system from service, in accordance with 30 Tex. ADMIN. CODE § 334.55.

b. Within 45 days after the effective date of this Agreed Order, Mike Wiley shall submit a properly completed UST registration form to the agency to reflect the current status of the UST system, in accordance with 30 Tex. ADMIN. CODE § 334.7, to:

Registration and Reporting Section Permitting & Remediation Support Division, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- c. Within 60 days after the effective date of this Agreed Order, Mike Wiley shall initiate an investigation to determine the source(s) and to characterize the nature, lateral and vertical extent, direction, rate of movement, volume, composition, and concentration of contaminants in soil and groundwater at the Facility (the "Site Investigation") in accordance with 30 Tex. Admin. Code ch. 334, subchs. D and G (relating to Release Reporting and Corrective Action, and Target Concentration Criteria, respectively);
- d. Within 180 days after the effective date of this Agreed Order, Mike Wiley shall complete the Site Investigation and submit a report which summarizes the findings of the Site Investigation (the "Site Investigation Report") to the Executive Director for review and approval. The Site Investigation Report shall include a proposal for corrective action. The proposal shall be submitted in accordance with 30 Tex. Admin. Code ch. 334, subchs. D and G (relating to Release Reporting and Corrective Action, and Target Concentration Criteria, respectively) or other applicable guidance approved by the Executive Director. Upon review, possible modification, and approval by the Executive Director, implement the proposal in accordance with the approved implementation schedule.

If, after receipt of the Site Investigation Report, the Executive Director determines that additional investigation is necessary, Mike Wiley shall implement such investigation and report the results to the Executive Director within the time-frame specified in the request.

If the Executive Director determines that additional information or additional actions are required to ensure that adequate remediation of all contaminated areas has been completed, Mike Wiley shall submit the additional information to the Executive Director, and perform the additional actions within the time-frame specified in the request; and

e. Within 190 days after the effective date of this Agreed Order, Mike Wiley shall submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 1.a. through 1.c. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Derek Eades, Waste Section Manager Beaumont Regional Office Texas Commission on Environmental Quality 3870 Eastex Freeway Beaumont, Texas 77703-1830

- 3. The provisions of this Agreed Order shall apply to and be binding upon Mike Wiley. Mike Wiley is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 4. If Mike Wiley fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Mike Wiley's failure to comply is not a violation of this Agreed Order. Mike Wiley shall have the burden of establishing to the Executive Director's

satisfaction that such an event has occurred. Mike Wiley shall notify the Executive Director within seven days after Mike Wiley becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by Mike Wiley shall be made in writing to the Executive Director. Extensions are not effective until Mike Wiley receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 6. This Agreed Order, issued by the Commission, shall not be admissible against Mike Wiley in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 8. Under 30 Tex. Admin. Code § 70.10(b) and Tex. Gov't Code § 2001.142, the effective date of this Agreed Order is the date of hand-delivery of the Order to Mike Wiley, or three days after the date on which the Commission mails notice of the Order to Mike Wiley, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

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# SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
Jarenon Perdue	8/20/2009
For the Executive Director	Date
authorized to agree to the attached Agreed Ord signature, and I do agree to the terms and condi	I the attached Agreed Order. I represent that I and ler on behalf of the entity, if any, indicated below my itions specified therein. I further acknowledge that the amount, is materially relying on such representation.
my failure to timely pay the penalty amount, r  A negative impact on Mike Wiley's co Greater scrutiny of any permit applicat Referral of this case to the Attorney additional penalties, and/or attorney fellows. Increased penalties in any future enfor	ompliance history; tions submitted by Mike Wiley; y General's office for contempt, injunctive relief ees, or to a collection agency; cement actions against Mike Wiley; teral's Office of any future enforcement actions agains
In addition, any falsification of any compliant	Date  Davie  Title
Mike Wiley Name (Printed or typed)	Title